

P/N 019-1750-200 1.750 OD Model FH Hydraulic Setting Tool  
 P/N 019-1750-210 1.750 OD Model FH Setting Sleeve Conversion Kit  
 P/N 005-1750-500 1.750 OD Model FH Sleeve Valve Cement Retainer suitable for 2-3/8 4.6-4.7 PPF Tubing  
 Also available with poppet check valve or bridge plug.

**General Information:**

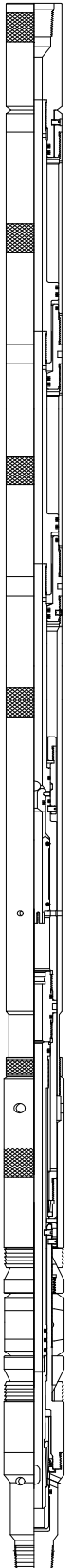
The 1.750 OD Model FH Hydraulic Setting Tool is designed to run and fully set a 1.750 Model FH Sleeve Valve Cement Retainer on coil tubing then squeeze in one trip. No rotation is required. Run the FH-HST/CR tool string below the predetermined setting depth, pick-up to remove slack, drop a 3/8” diameter brass ball then, pressure the workstring to establish a 1,000-psi differential at the tool to begin the setting process. Continue pressuring the workstring to establish a 1,500-psi differential at the tool and hold for 5-minutes. This allows the cement retainer packing system to conform to the tubing ID. Continue pressuring the workstring to establish a 2,000-psi differential at the tool to shear the cement retainer 8,000-pound disconnect. Note stinger is pinned 2,000# in cement retainer and is not affected by the setting force.

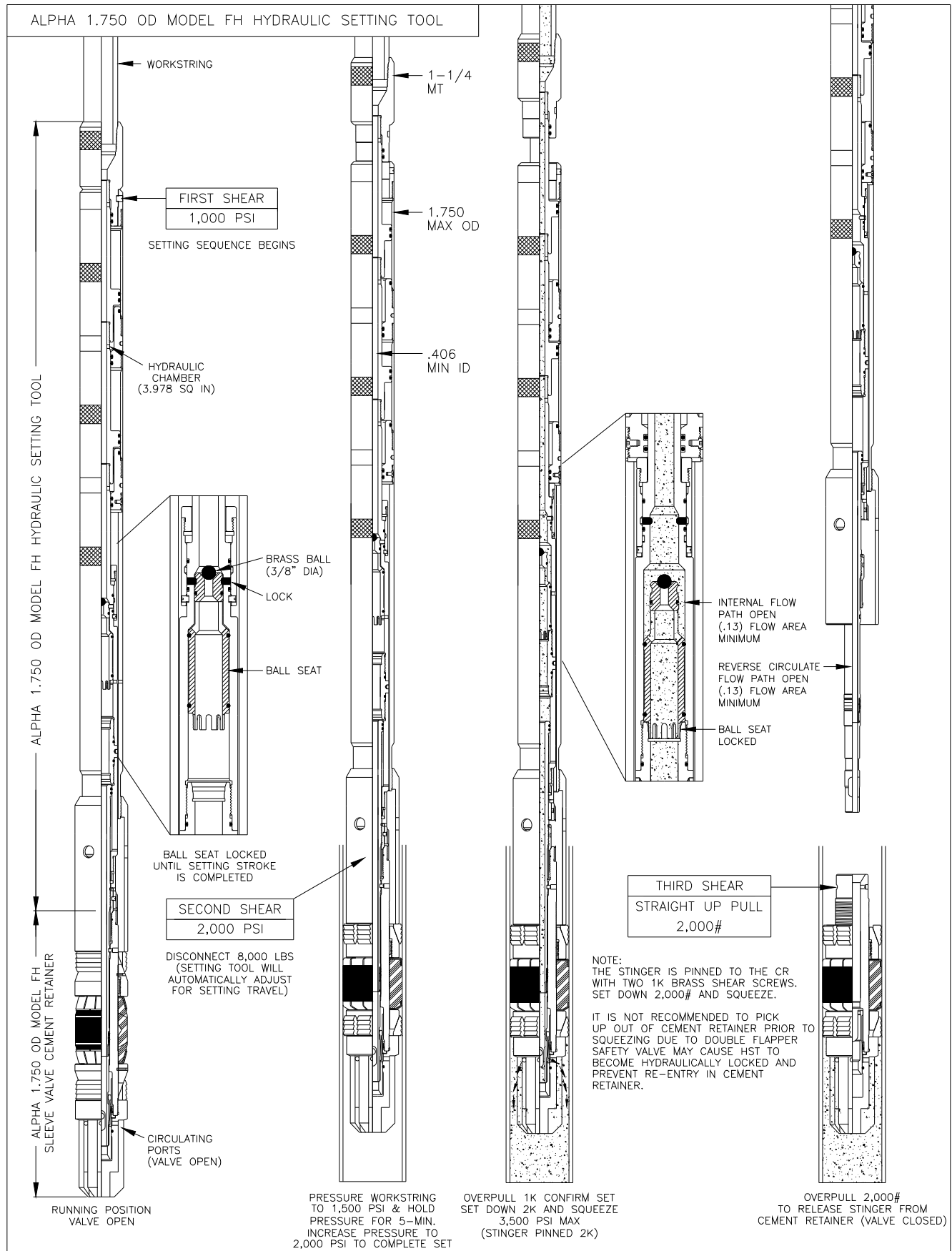
| <u>Size Cement Retainer</u> | <u>Differential Set Pressure @ Tool</u> | <u>Setting Force</u> | <u>Flow Area</u> |
|-----------------------------|---|----------------------|------------------|
| 1.750 OD FH SVCR            | 2,000 PSI                               | 8,000 #              | .13 Sq In        |

Pick up 1,000 pounds over tubing weight to determine if cement retainer is set. Remain in cement retainer (stinger pinned 2,000#). It is not recommended to pick up out of cement retainer prior to squeezing due to double flapper safety valve may cause HST to become hydraulically locked and prevent re-entry in cement retainer. Set down 2,000 pounds for a 3,500 psi maximum squeeze.

**How the Model FH Hydraulic Setting Tool works:**

The ball lands on the ball seat which diverts the well fluid into the three hydraulic setting chambers (3.978 total piston area). Pressure the workstring to establish a 1,500-psi differential at the tool and hold for 5-minutes to allow the cement retainer packing system to conform to the tubing ID. Continue pressuring the workstring to 2,000-psi differential pressure (PSI) at the tool shears to disconnect and fully set the cement retainer. The FH-HST continues to stroke and at the end of its 6” stroke it unlocks the ball seat by shearing (1) 2,000 pound shear screws which positions an undercut over the (2) ball seat locks. These locks are tapered so they cannot enter the cement flow path. The ball seat is now free to move downward, close circulation ports and latch into the tandem sub. The ball seat latch keeps the ball seat from moving upward during the reverse circulation process which keeps the flow path the same as the HST ID. The stinger remains pinned 2,000 pounds in the cement retainer body, unaffected by the setting force because the stroke compensation sleeve moves independently from the stinger. Overpull 2,000# and remove stinger from cement retainer. See operational illustration next page.





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**SPECIFICATION & GUIDELINES FOR RUNNING:  
Alpha 1.750 Model FH Hydraulic Setting Tool for 2-3/8 Tubing**

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**GENERAL INFORMATION:**

1. Use casing scraper or brush before running any equipment in the well to remove scale and other materials from the casing wall. Any tool that is expected to grip the casing wall has to first reach the casing wall.
2. Circulate well to clean well of debris and junk.
3. Drift casing ID 80-100 feet below setting depth with full OD gage ring and junk basket to insure no restrictions or debris exist.
4. Use the correct FH SVCR for the temperature, pressure, casing size, casing weight and environment:

| <b>FH HST</b>                             | <b>Part Number</b> | <b>Pressure</b> | <b>Temperature</b> |
|---|--------------------|-----------------|--------------------|
| 1.750 OD Model FH HST                     | 019-1750-200       | 3,500 psi       | 325°               |
| 1.750 OD FH Setting Sleeve Conversion Kit | 019-1750-210       | NA              | NA                 |

| <b>FH SVCR</b>   | <b>Part Number</b> | <b>Pressure</b> | <b>Temperature</b> |
|--|--------------------|-----------------|--------------------|
| 1.750 OD Model FH Sleeve Valve Cement Retainer<br>Suitable for 2-3/8 4.6-4.7 PPF Tubing (1.995 ID) | 005-1750-500       | 3,500 psi       | 325° F             |

5. Casing should have 100% cement bond before running cement retainer in the well.
6. Never set retainer in casing collar or where milling has occurred.
7. Always set retainer in static well conditions (no fluid or gas movement).
8. When perforating or cutting pipe, cement retainer should be protected with a minimum of ten feet of cement dumped directly on top at a distance no closer than 50 feet. Cement should be given sufficient time to harden before perforating.

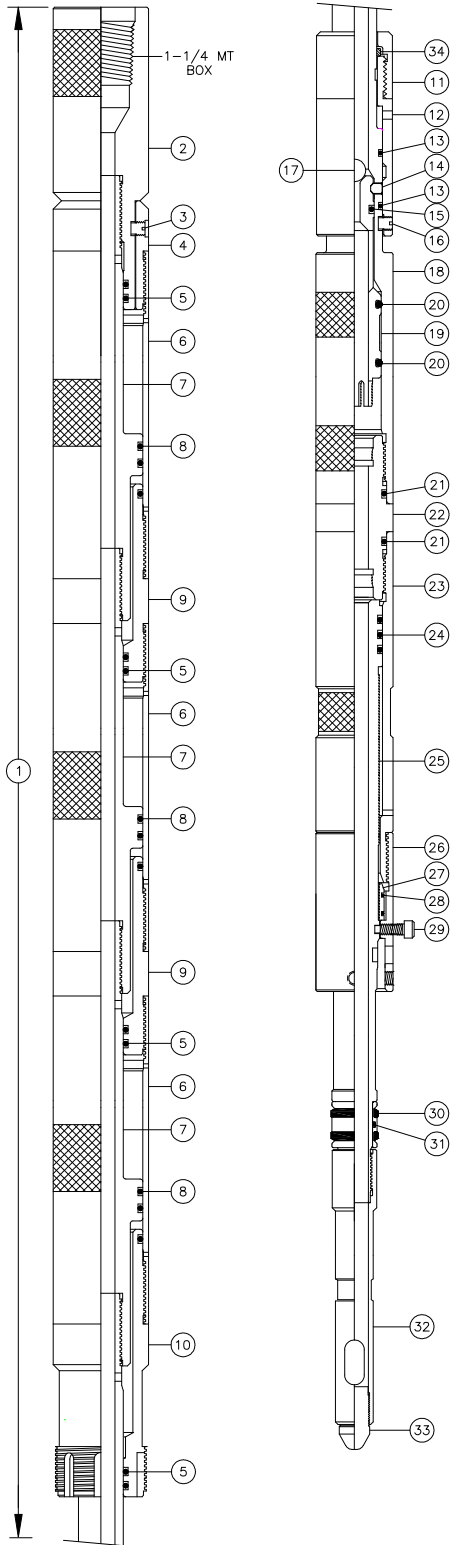
# PARTS LIST:

## Alpha 1.750 Model FH Hydraulic Setting Tool for 2-3/8" Tubing Alpha 1.750 Model FH SVCR

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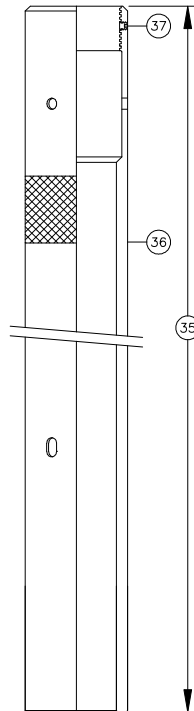
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| ITEM | DESCRIPTION  | QTY  | 1.750 OD       |
|------|--|------|----------------|
| 1    | ALPHA 1.750 OD MODEL FH "BASIC" HYDRAULIC SETTING TOOL | 1    | 019-1750-200   |
| 2    | TOP SUB - 1-1/4 MT BOX UP                              | 1    | 019-1750-220   |
| 3    | BRASS SHEAR SCREW (2,000 LBS)                          | 2    | 062-4500-127   |
| 4    | CYLINDER CAP   | 1    | 019-1750-221   |
| 5    | O-RING (70 DURO NITRILE)                               | 8    | -210           |
| 6    | CYLINDER   | 3    | 019-1750-222   |
| 7    | PISTON   | 3    | 019-1750-223   |
| 8    | O-RING (70 DURO NITRILE)                               | 9    | -218           |
| 9    | UPPER CONNECTOR  | 2    | 019-1750-224   |
| 10   | LOWER CONNECTOR  | 1    | 019-1750-225   |
| 11   | LOCK RETAINER NUT                                      | 1    | 019-1750-231   |
| 12   | LOCK RETAINER  | 1    | 019-1750-230   |
| 13   | O-RING (70 DURO NITRILE)                               | 2    | -117           |
| 14   | BALL SEAT LOCK   | 2    | 019-1750-229   |
| 15   | O-RING (90-DURO NITRILE)                               | 1    | -204           |
| 16   | BRASS SHEAR SCREW (2,000 LBS)                          | 1    | 062-4500-127   |
| 17   | BRASS BALL (.375 DIA)                                  | 1    | 019-1750-236   |
| 18   | BALL SEAT HOUSING (WITHOUT PORTS)                      | 1    | 019-1750-227   |
| 19   | BALL SEAT  | 1    | 019-1750-228   |
| 20   | O-RING (70 DURO NITRILE)                               | 2    | -210           |
| 21   | O-RING (90-DURO NITRILE)                               | 2    | -214           |
| 22   | TANDEM SUB   | 1    | 019-1750-242   |
| 23   | STROKE COMPENSATION HOUSING                            | 1    | 019-1750-243   |
| 24   | O-RING (70 DURO NITRILE)                               | 3    | -210           |
| 25   | STINGER/STROKE COMPENSATION PISTON                     | 1    | 019-1750-244   |
| 26   | LATCH HOUSING  | 1    | 019-1750-240   |
| 27   | STINGER LATCH  | 3-PC | 019-1750-241   |
| 28   | O-RING (90 DURO NITRILE)                               | 2    | -021           |
| 29   | SOCKET HEAD "ALIGNMENT" CAP SCREW                      | 1    | 1/4-20 x 1" LG |
| 30   | MOLDED STINGER SEAL                                    | 1    | 019-1750-233   |
| 31   | O-RING (70 DURO NITRILE)                               | 1    | -015           |
| 32   | SHIFTER SUB  | 1    | 019-1750-234   |
| 33   | SHIFTER SUB GUIDE                                      | 1    | 019-1750-235   |
| 34   | SNAP RING  | 1    | 019-1750-232   |

| ITEM | DESCRIPTION                                  | QTY | 1.750 OD        |
|------|--|-----|-----------------|
| 35   | ALPHA 1.750 OD SETTING SLEEVE CONVERSION KIT | 1   | 019-1750-210    |
| 36   | SETTING SLEEVE                               | 1   | 019-1750-247    |
| 37   | SOCKET HEAD SET SCREW                        | 2   | 1/4-20 x 1/4 LG |

ALL DIMENSIONS ARE GIVEN IN INCHES.



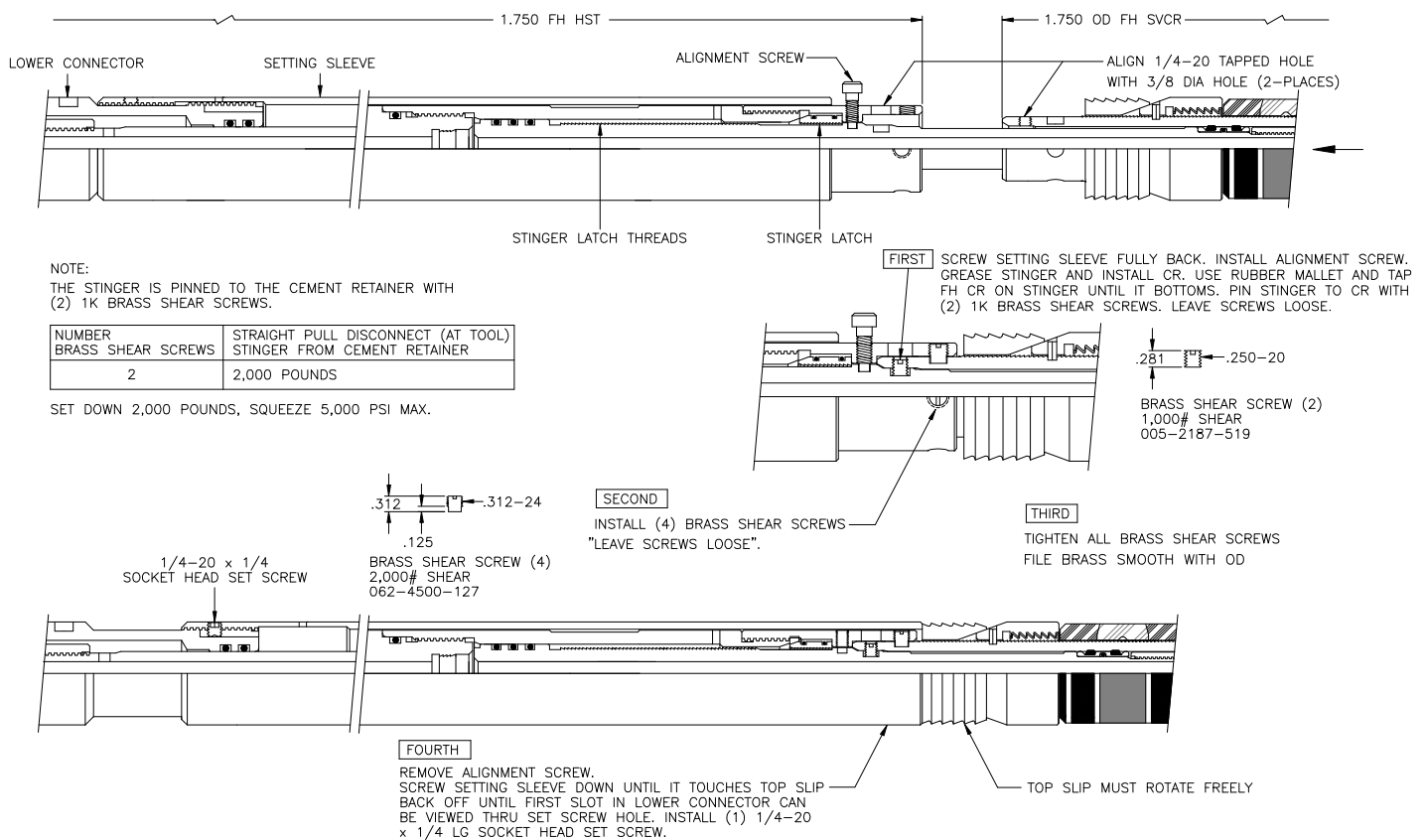
**FIELD ASSEMBLY & OPERATIONAL PROCEDURE :**  
**Alpha 1.750 Model FH Hydraulic Setting Tool for 2-3/8 Tubing**

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**FIELD ASSEMBLY PROCEDURE :**

1. Position HST in vise at the center connector (do not place Cylinder in vise). Screw Setting Sleeve fully on Lower Connector then push back against shoulder. Rotate HST in vise until 3/8-diameter hole in Latch Housing is facing up. Install alignment screw.
2. Lubricate CR Seal Bore and HST Stinger. Slide CR on Stinger then align 1/4-20 tapped hole in CR Body with 3/8 diameter hole in Latch Housing. Install (2) Brass Shear Screws through Latch Housing and into Stinger (Stroke Compensation Piston). Leave screw loose. Remaining (4) Brass Shear Screw holes will automatically align. Install remaining (4) Brass Shear Screws. Leave all screws loose. Tighten all (6) Brass Shear Screws.
3. Remove alignment screw. Screw Setting Sleeve down until it touches CR Top Slip. Back off until first slot in lower connector can be viewed thru set screw hole. Install (1) 1/4-20 x 1/4 long socket head set screw.



4. Screw Alpha 1.750 OD Model FH Hydraulic Setting Tool on end of workstring. Hold back-up on HST Top Sub and thread workstring connector in power tight. Do not rotate HST / CR tool string during make-up. Incorporate in workstring a Hydraulic Disconnect and Tubing Centralizer above HST. The 1.750 OD Model FH Hydraulic Setting Tool uses a 3/8 diameter Brass Ball to activate the CR.



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**OPERATIONAL PROCEDURE :**

1. Run the Alpha Model FH Hydraulic Setting Tool and Cement Retainer several feet below the setting depth. The HST circulation ports located below the ball seat and in the CR valve shoe for circulating a maximum rate of 1/4 BPM while going in the hole. Well fluid must clean and free of debris (sand) for the HST to work properly. Warning: The setting sequence will begin at 1,000 psi differential pressure in the tubing “at the tool” (see step 4).
  
2. Pick up slowly to setting depth to remove slack from tubing string.
  
3. Drop a 3/8” diameter brass ball and slowly pump down until it has seated (pressure increase).
  
4. Slowly pressure workstring to establish a 1,000 psi (1,500 psi max) differential pressure inside the tubing “at the tool” to begin the setting sequence.
  
5. Continue pressuring workstring to establish a 1,500 psi differential pressure inside the tubing “at the tool” to anchor the cement retainer against the casing wall. Pick up coil to the neutral position. Hold pressure for 5 minutes.
  
6. Continue pressuring workstring to establish a 2,000 psi (3,000 psi max) differential pressure inside the tubing “at the tool” to complete the set (weight indicator will drop off). Pick up 1,000# on coil to confirm CR is set.
  
7. Set down 2,000# on cement retainer and squeeze 5,000 psi maximum (stinger pinned 2K).



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**TROUBLE SHOOTING :**

1. If HST does not set CR

Pressure workstring to establish a 2,000 psi (3,000 max) differential pressure inside the tubing “at the tool” to release from cement retainer.

If unsuccessful, then bleed off pressure and reverse circulate capacity of the tubing (+10 BBL) to remove debris that may be inside the tubing and tool. Circulate Ball back to the Ball Seat and attempt pressuring tubing again to 3,000 psi max. Note: The Ball Seat cannot be pumped out until the setting stroke has been completed.

Carefully remove workstring from well.

2. If HST does not disconnect from CR

Pull 1,000 pounds over tubing weight and pressure workstring to establish a 2,000 psi (3,000 max) differential pressure inside the tubing “at the tool” to release from cement retainer.

If unsuccessful, then bleed off pressure, return tubing to the neutral point and reverse circulate capacity of the tubing (+10 BBL) to remove debris that may be inside the tubing and tool. Circulate Ball back to the Ball Seat and attempt pressuring tubing again to 3,000 psi max. Note: The Ball Seat cannot be pumped out until the setting stroke has been completed.

Pull 8,000 pounds (CR disconnect valve) over tubing weight.

# FLOW PATH

Alpha 1.750 Model FH Hydraulic Setting Tool for 2-3/8" Tubing  
Alpha 1.750 Model FH SVCR

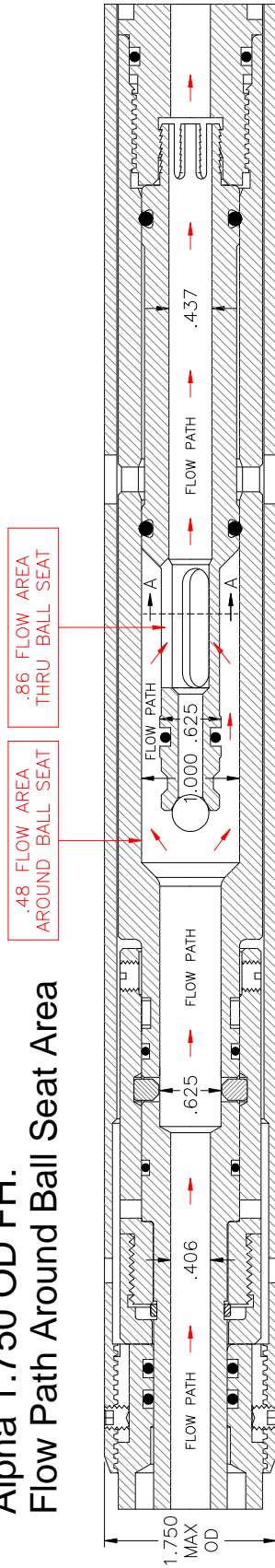
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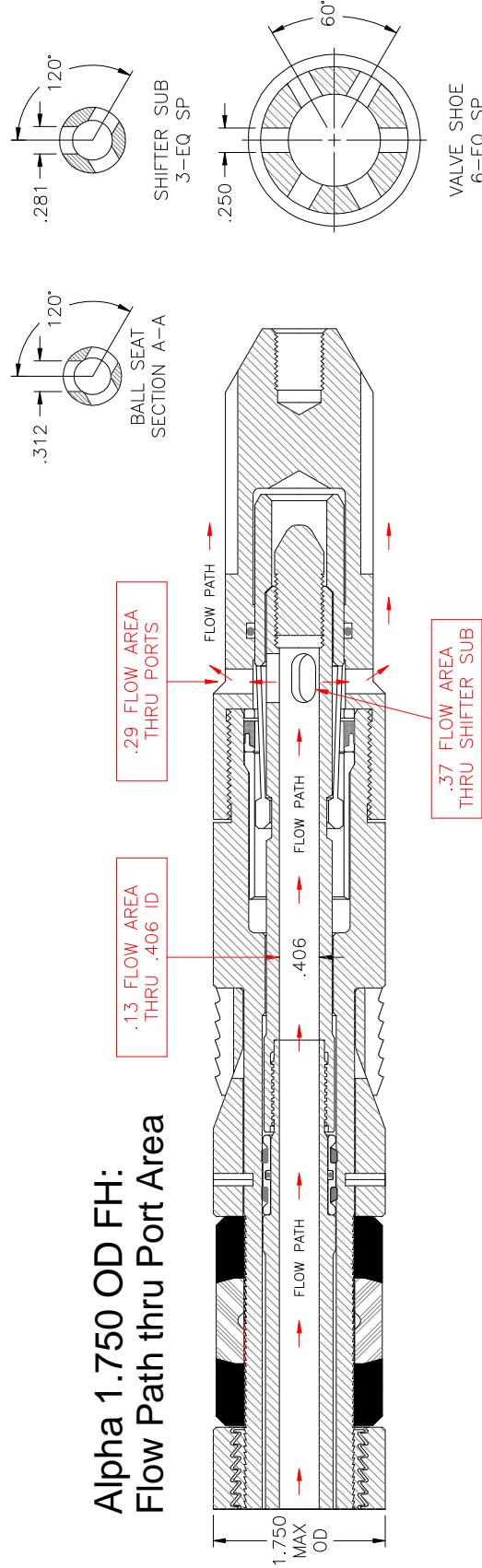
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Alpha 1.750 OD FH:  
Flow Path Around Ball Seat Area



Alpha 1.750 OD FH:  
Flow Path thru Port Area

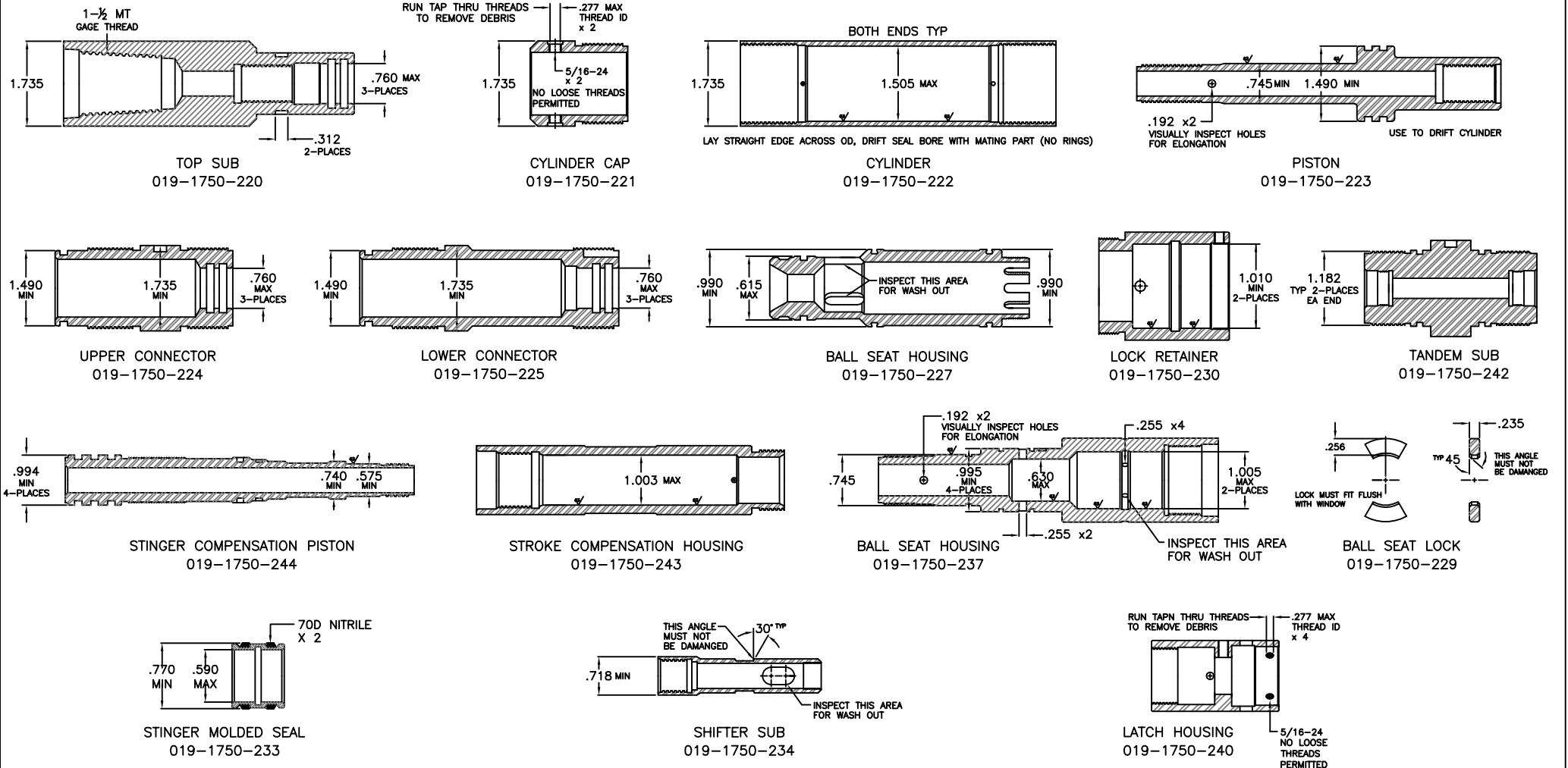




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DRAWING NUMBER | REV: 0  
**019-1750-200**  
 WEAR DIMENSIONS

DIMENSIONS SHOWN ARE CRITICAL. TOOLS NEEDED: CALIPER, OD & ID MICS, 18" METAL SCALE, 5/16-24 TAP. PROCEDURE: REMOVE O-RINGS, CLEAN ASSEMBLY, VISUALLY INSPECT. CHECK GIVEN DIMENSIONS



|     |             |      |   |  |                                |                              |
|-----|-------------|------|---|--|--------------------------------|------------------------------|
| R4  |             |      | DATE: 5-04-20   | DRAWN: AT  | MATERIAL: ALLOY STEEL, NITRILE | TREATMENT: BLACK OXIDE & OIL |
| R3  |             |      | APPROVED BY:  | SCALE: FULL  | HEAT TREAT:                    | VENDOR:                      |
| R2  |             |      | TOLERANCES UNLESS NOTED OTHERWISE<br>DECIMAL ± .015, FRACTIONAL ± 1/64, ANGULAR ± 1/2°<br>O-RING GROOVES REF EDM 225<br>ALL DIAMETERS CONCENTRIC WITHIN +/- .002 TH<br>BREAK SHARP EDGES 1/64 RADIUS<br>FINISH MARK INDICATES POLISH FINISH |  |                                |                              |
| R1  |             |      | "CONFIDENTIAL INFORMATION DO NOT REPRODUCE"   |  |                                |                              |
| REV | DESCRIPTION | DATE | BY  | WEAR DIMENSIONS<br>1.750 FH HYDRAULIC SETTING TOOL |                                |                              |

# Alpha Oil Tools

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